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IDAHO PUBLIC  
UTILITIES COMMISSION

MEGAN GOICOECHEA ALLEN  
Corporate Counsel  
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April 20, 2023

Jan Noriyuki, Secretary  
Idaho Public Utilities Commission  
11331 W. Chinden Boulevard  
Building 8, Suite 201-A  
Boise, Idaho 83714

Re: Case No. IPC-E-23-09  
Idaho Power Company's Application for Authority to Implement Fixed Cost  
Adjustment ("FCA") Rates for Electric Service from June 1, 2023 Through May  
31, 2024.

Dear Ms. Noriyuki:

Attached for electronic filing, please find Idaho Power Company's Errata to the  
Application and Direct Testimony of Pawel P. Goralski in the above-entitled matter.

If you have any questions about the attached documents, please do not hesitate  
to contact me.

Sincerely,

A handwritten signature in black ink that reads "Megan Goicoechea Allen".

Megan Goicoechea Allen

MGA:sg

Enclosures

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Attorneys for Idaho Power Company

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF IDAHO POWER	)	
COMPANY'S APPLICATION FOR	)	CASE NO. IPC-E-23-09
AUTHORITY TO IMPLEMENT FIXED	)	
COST ADJUSTMENT ("FCA") RATES	)	ERRATA TO APPLICATION AND
FOR ELECTRIC SERVICE FROM JUNE 1,	)	DIRECT TESTIMONY OF PAWEL
2023 THROUGH MAY 31, 2024.	)	P. GORALSKI
	)	
	)	

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Idaho Power Company ("Idaho Power" or "Company") hereby respectfully submits to the Idaho Public Utilities Commission ("Commission") this Errata to the Company's Application to implement Fixed Cost Adjustment ("FCA") rates for electric service from June 1, 2023 through May 31, 2024, and the Direct Testimony of Pawel P. Goralski ("Goralski Testimony") filed contemporaneously therewith on March 15, 2023, to ensure accuracy, consistency, and clarity of the record as follows.

1. In the process of preparing the Power Cost Adjustment ("PCA") filing, the Company became aware of a minor variance between the forecast used in the FCA filed

on March 15, 2023, and the forecast ultimately used in the PCA, which was filed on April 14, 2023. This discrepancy was due to an incorrect assignment of sales between the Idaho and Oregon jurisdictions in the test year forecast used for the FCA filing.

2. Once the discrepancy was identified, the Company incorporated the updated forecast into the FCA Rate Determination and Summary of Revenue Impact provided as Exhibit Nos. 5 and 6 to the Goralski Testimony, respectively, and confirmed that it did not result in a change to the FCA rate or the overall percentage revenue change. More specifically, the revised versions of Exhibit Nos. 5 and 6, prepared by the Company and provided with this Errata, demonstrate the test year update does not change the proposed 2023-2024 FCA rates and the bill impact percentage is unchanged at a decrease of 1.56 percent. Though there is a minor revenue impact of \$196 less decrease in billed revenue, from a filed overall decrease of \$9,976,903, to a decrease of \$9,976,707 based on the updated test year, this did not impact the percent change billed to billed.

3. Though not material to the Company's Application or its request in this proceeding, for the sake of clarity of the record the Company is providing revised versions of Exhibit Nos. 5 and 6 with this Errata to replace Exhibit Nos. 5 and 6 filed with the Goralski Testimony on March 15, 2023.

4. In addition, as a result of this update, the Company provides the following substitutions to incorporate within the Application and the Goralski Testimony for consistency and clarity as follows:

- Application, page 1, replace \$9,976,903 with \$9,976,707; and
- Goralski Testimony, page 4 (line 2) and page 18 (lines 1 and 25), replace \$9,976,903 with \$9,976,707.

These updates do not change anything else about the Application or the Goralski Testimony.

DATED at Boise, Idaho, this 20th day of April 2023.

A handwritten signature in black ink that reads "Megan Goicoechea Allen". The signature is written in a cursive, flowing style.

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MEGAN GOICOECHEA ALLEN  
Attorney for Idaho Power Company

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on the 20th day of April 2023, I served a true and correct copy of Idaho Power Company's Errata to Application and Direct Testimony of Pawel P. Goralski upon the following named parties by the method indicated below, and addressed to the following:

<b>Commission Staff</b> Michael Duval Deputy Attorney General Idaho Public Utilities Commission 11331 W. Chinden Blvd., Bldg No. 8 Suite 201-A (83714) PO Box 83720 Boise, ID 83720-0074	<input type="checkbox"/> Hand Delivered <input type="checkbox"/> U.S. Mail <input type="checkbox"/> Overnight Mail <input type="checkbox"/> FAX <input type="checkbox"/> FTP Site <input checked="" type="checkbox"/> Email <a href="mailto:Michael.Duval@puc.idaho.gov">Michael.Duval@puc.idaho.gov</a>
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*Stacy Gust*

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Stacy Gust, Regulatory Administrative  
Assistant

**BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION  
CASE NO. IPC-E-23-09**

**IDAHO POWER COMPANY**

**GORALSKI, DI  
TESTIMONY**

**REVISED EXHIBIT NO. 5**

## Revised Exhibit 5

### FCA Rate Determination

Combined Option - Different Rates	Target FCA Dollars	Normalized Energy	Base Revenue	FCA Dollars Collected	Over/Under	Percent Diff from Base	Rate
Residential	\$24,076,901.44	5,519,000,024	\$510,672,604	\$24,293,448.87	\$216,547.43	4.76%	0.004402
Small General Service	\$988,173.87	139,269,146	\$16,220,360	\$771,626.44	(\$216,547.43)	4.76%	0.005541
Combined	\$25,065,075.31	5,658,269,170	\$526,892,964	\$25,065,075.31	\$0.00	4.76%	

Existing FCA Balance per Order No. 35410	\$35,203,248
Proposed 2022 FCA Deferral Balance	\$25,065,075
FCA Annual Increase (Decrease)	(\$10,138,173)

Forecasted Base Rate Revenue \$526,892,964

Annual FCA Difference Percentage of Base Rate Revenue -1.92%

**BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION  
CASE NO. IPC-E-23-09**

**IDAHO POWER COMPANY**

**GORALSKI, DI  
TESTIMONY**

**REVISED EXHIBIT NO. 6**



**Revised Exhibit 6**

**Idaho Power Company  
Calculation of Revenue Impact  
State of Idaho  
Fixed Cost Adjustment  
Filed March 15, 2023**

**Summary of Revenue Impact  
Current Billed Revenue to Proposed Billed Revenue**

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers <sup>(1)</sup>	Normalized Energy (kWh) <sup>(1)</sup>	Current Billed Revenue	Mills Per kWh	Total Adjustments to Billed Revenue	Proposed Total Billed Revenue	Mills Per kWh	Percent Change Billed to Billed Revenue
<u>Uniform Tariff Rates:</u>										
1	Residential Service	1	494,984	5,417,241,908	\$609,498,865	112.51	(\$9,485,591)	\$600,013,275	110.76	(1.56)%
2	Master Metered Mobile Home Park	3	19	4,486,942	\$481,797	107.38	(\$7,857)	\$473,940	105.63	(1.63)%
3	Residential Service Energy Watch	4	0	0	\$0	0.00	\$0	\$0	0.00	0.00%
4	Residential Service Time-of-Day	5	986	16,988,817	\$1,838,847	108.24	(\$29,747)	\$1,809,099	106.49	(1.62)%
5	Residential Service On-Site Generation	6	14,270	80,282,357	\$9,487,053	118.17	(\$140,574)	\$9,346,479	116.42	(1.48)%
			510,259	5,519,000,024	\$621,306,562	112.58	(\$9,663,769)	\$611,642,793	110.82	(1.56)%
6	Small General Service	7	30,601	139,056,596	\$19,205,888	138.12	(\$312,460)	\$18,893,427	135.87	(1.63)%
7	Small General Service On-Site Generation	8	93	212,550	\$32,230	151.63	(\$478)	\$31,752	149.39	(1.48)%
			30,694	139,269,146	\$19,238,117	138.14	(\$312,938)	\$18,925,179	135.89	(1.63)%
8	Total Residential and Small General Service		540,953	5,658,269,170	\$640,544,679	113.21	(\$9,976,707)	\$630,567,972	111.44	(1.56)%

(1) June 01, 2023 - May 31, 2024 Forecasted Test Year (Spring 2023 Forecast - PCA Test Year)